

SOLAR based sCO₂ Operating Low-cost Plants

SOLARPACES Side Event - 27/9/2021

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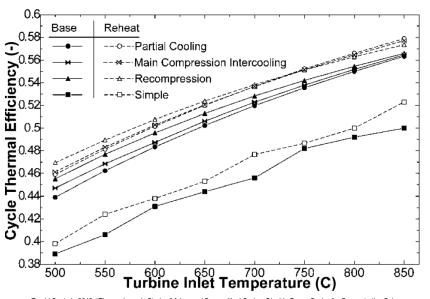


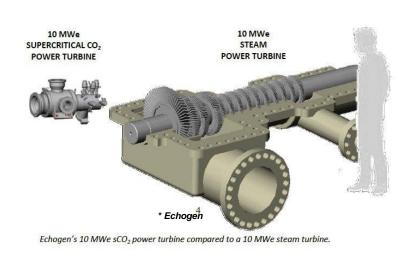
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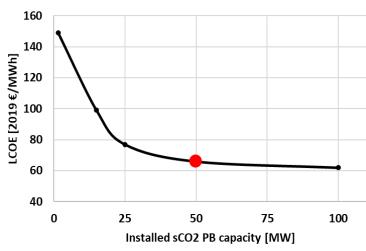
CSP + sCO2 - why?



- To enable operation at higher temperatures (increase efficiency)
- sCO₂ cycles are compact (high power density / potential for cost reduction)
- Systems based on sCO₂ cycles can be cost-effective at smaller scales







Turchi C. et al., 2013, "Thermodynamic Study of Advanced Supercritical Carbon Dioxide Power Cycles for Concentrating Solar Power Systems, ASME Journal of Solar Energy Engineering (135)



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CSP + sCO2: challenges



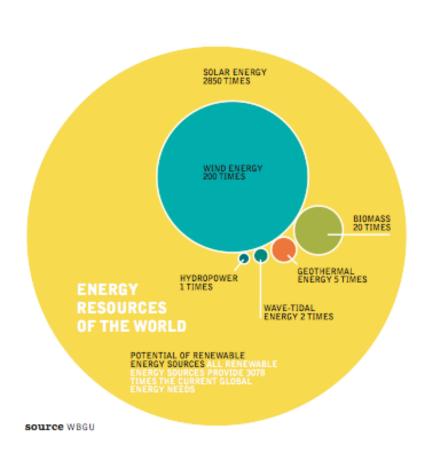
- Low maturity of heat collection and storage systems above 600°C
 - Molten Salt Systems are the "only" bankable technology widely acceptable.
 - New fluids and TES media being investigated, yet far from commercialization
- State of the art of sCO2 cycles: immature and lacking demonstration data
 - Several R&D projects (also in EU) focused at fluids, components and system analysis
 - No demonstration or MW-scale prototyping in EU
 - Several R&D projects with kW prototypes with inlet temperatures below 500°C
 - 2 companies in USA offer waste heat recovery CO2 driven engines (500°C, not supercritical)
 - STEP project (USA): first 10MW cycle demonstration at 700°C from NG commissioning



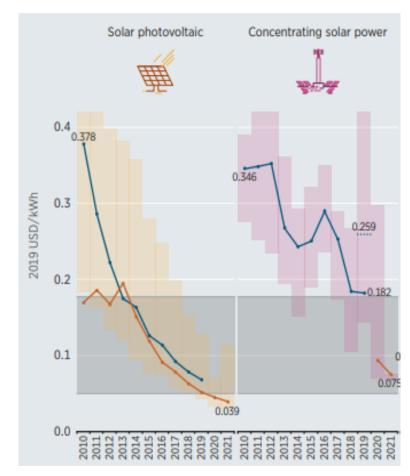


CSP and **PV** - how to make them friend?









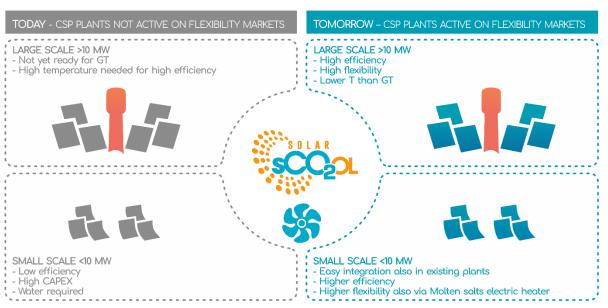


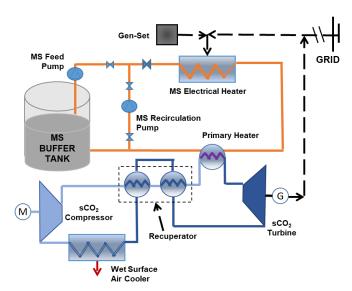




SOLAR based **sCO₂** Operating Low-cost Plants

Tackling CSP and sCO₂ turbomachinery challenges in a demonstration to market project









SOLARSCO20L aims to become the EU MW scale FOAK CSP sCO_2 plant demonstrating sCO_2 potential for cheaper/more flexible CSP energy. In this way, the project will strengthen EU industrial leadership in both CSP and turbomachinery sectors.

TRL 7 - FOAK MW Scale - Reliable

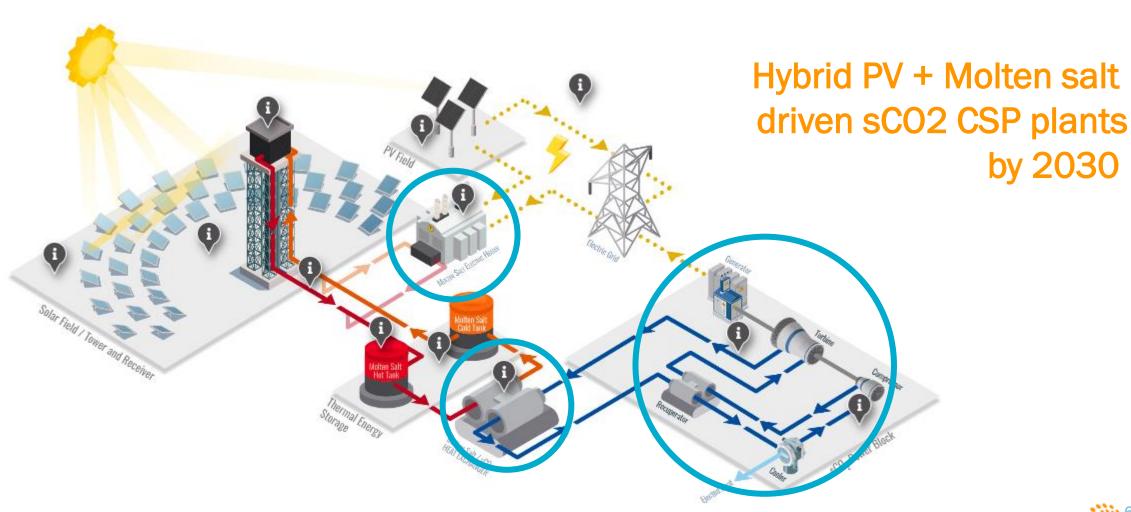




SOLARSCO20L - Vision



by 2030



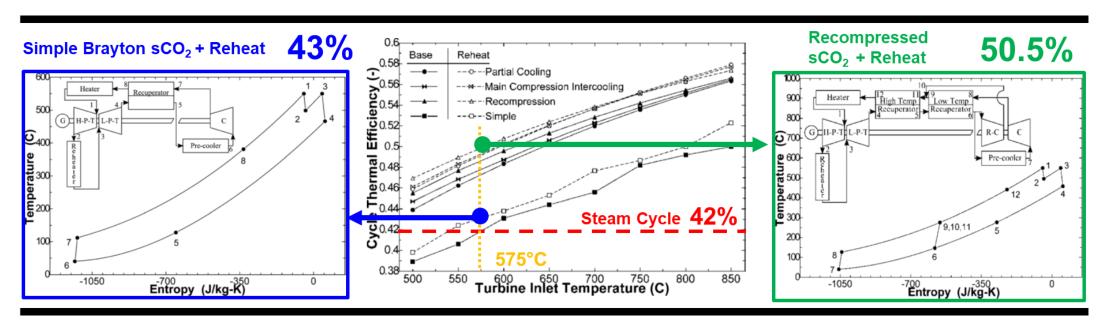




SOLARSCO20L drivers



- Demonstrate FOAK MW-scale sCO2 cycle in EU
- Demonstrate FOAK molten salt driven sCO2 cycle in real operating conditions
- Demonstrate MW-scale optimized molten salt electric heaters for CSP-PV hybrids



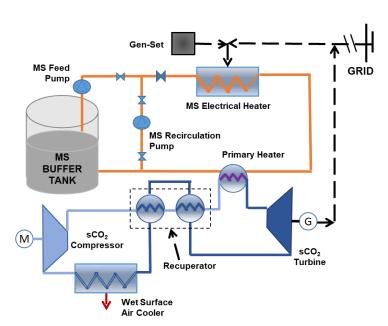
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SOLARSCO2OL DEMONSTRATION

Potential hybridization with PV too driving the electric heater











SOLARSCO20L OBJECTIVES

- MO1: Demonstrate at TRL8 a flexible FOAK sCO2 CSP power plant (CAPEX, LCOE, Emission reduction and higher yearly efficiency): via experimental and thermoeconomics (WP1-WP4-WP6)
- MO2: Making sCO2 turbomachinery able to operate with solar input (WP2-3)
- MO3: Integration of SOLARSCO2OL components via grid oriented advanced control systems (WP5)
- MO4: Demonstration of economic, safety and environmental sustainability of SOLARSCO2OL (WP6-WP7): multi impact assessment (socio-envi-economic) and replication studies
- MO5: Dissemination and Stakeholders Engagement at policy and industrial level (both "solar and turbomachinery sectors")





SOLARSCO20L - Project Overview

- Molten Salt driven sCO2 cycle demo (2 MWe) to enable CSP+sCO2 systems by 2030
- 15 Partners, industry driven consortium
- 4 Years Oct 2020 to Oct 2024
- Project Coordination:
 Dr. Stefano Barberis, RINA Consulting
- Scientific Coordination:
 Dr. Rafael Guédez, KTH
- EU funded Grant Agreement #952953
- Budget: approx. 15M€, 10M€ funding from EC









An Industry Driven Consortium



This guarantees:

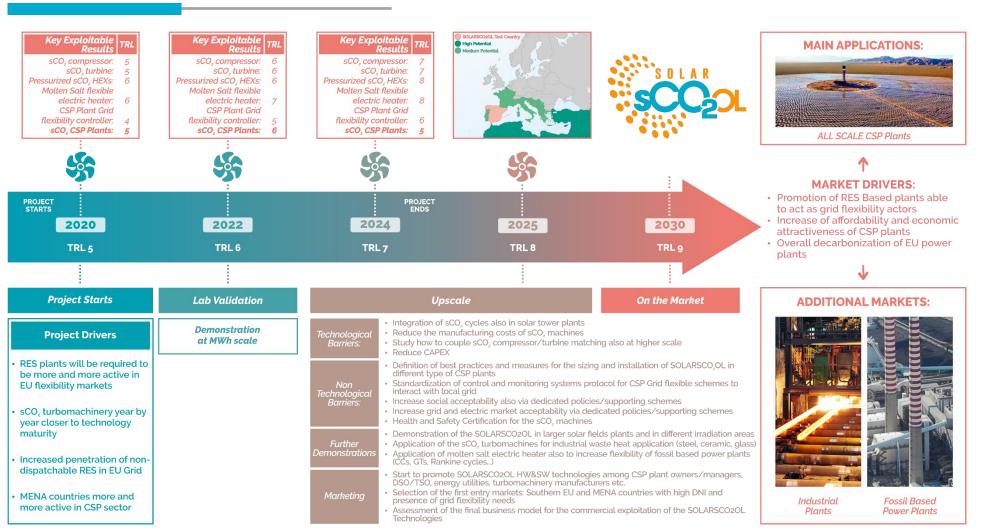
- Industrial and Market interest to project outcomes and marketability
- Facility to involve stakeholders
- Strong commitment to prototypes realization
- A common «project business» to be pursued made by «different actors' business»
 - Ability to overcome contingencies





SOLARSCO2OL DEMONSTRATION TO MARKET







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INTRODUCING SOLARSCO2OL

SOLARSCO2OL is a EU H2O2O funded project aiming at developing an innovative, economically viable and easily replicable supercritical CO₂ (sCO₂) power block for demonstrating the use of sCO₂ cycles as a potential key technology to increase the flexibility of concentrated solar power (CSP) plants. This will reduce their Levelised Cost of Electricity (LCOE) to values below 10 cC/kWh in Europe and promote an innovative power plant cycle layout not requiring water.

The innovative SOLARSCO2DL plant layout, coupled with fast-reactive electric heaters and efficient heat exchangers (HEXs), will enable the operation and design of novel integrated CSP plant layouts.

SOLARSCO2OL KEY OBJECTIVES



Flexibility & Efficiency

Increase the operational flexibility and efficiency of existing and future CSP plants by using ${\rm sCO_2}$ power cycles able to be operated at temperature levels achievable by state-of-the-art concentrators, thereby also eliminating the use of water in the power cycle.



Cost-Competitiveness

Use novel sCO₂ plant designs for generating solar thermal electricity in a more cost-competitive way.



Help unlock the potential of CSP in Europe and worldwide to reach decarbonisation targets.

PROJECT GOALS

A first-of-a-kind, MW-scale ${\rm sCO_2}$ cycle, operating in a real CSP plant

The SOLARSCO2OL project will realise a first-of-a-kind MW-scale ${\rm sCO}_2$ power cycle operating with molten salts in an existing CSP plant facility. The project will also study its replication potential in solar tower plants, supported by MASEN and Abengoa, thus unlocking the strong replication potential in EU and worldwide.

Unlocking the potential of integrating ${\rm sCO_2}$ in all kinds of CSP plants in EU and worldwide

SOLARSCO2OL pursues unlocking the potential of integrating sCO₂ in all kinds of CSP plants, towards higher efficiency and higher responsiveness to grid flexibility requests, thus demonstrating them on the field and planning next steps towards technical maturity and marketability within 2030, also studying sCO₂ application in other market segments (industrial application, waste heat, other thermal RES).

WHY SCO2

Making next-generation CSP plants more cost-competitive

sCO₂ power cycles can perfectly operate CSP current temperatures, producing power with higher efficiency if compared with Rankine cycles traditionally used in CSP plants and without using water as operating fluid. sCO₂ power cycles have a large room for cost reduction and also considering their reduced required volume/size footprint.

In this sense, as heat exchangers can comprise up to 60%-70% of the total cost of a CSP sCO_2 power cycle, a relevant attention has to be put on this topic. So, a new design with fast-reactive electric heaters (that would also enable PV hybridization of the CSP plant) and efficient heat exchangers (HEXs), can help sCO_2 -CSP plants become more cost-competitive.

WHAT IS CSP?

Concentrated solar power (CSP) uses mirrors to concentrate the sun's heat onto a receiver and convert solar thermal energy for either, driving traditional steam turbines or engines that produce electricity, or using directly the heat for industrial processes.



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